

An analysis of zonal electricity markets from a long-term perspective

ESIM seminar - Leuven

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Outline

Motivation

Capacity expansion in transmission-constrained markets

Capacity expansion with FBMC

Case study on CWE

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Research questions

What are the impacts of zonal pricing on investment ?

- ▶ Zonal distorts the price → cash flows to producers → investment
- ▶ In the energy transition era, this may be important

To what extent does it depend on the model of zonal constraints ?

- ▶ No unique way of organizing a zonal market
- ▶ In Europe, **flow-based market coupling (FBMC)**

How to model capacity expansion with FBMC ?

- ▶ Nodal and well-defined zonal: single optimization problem
- ▶ FBMC: no equivalence between centralized and decentralized
- ▶ Generalized Nash equilibrium

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Capacity expansion in a decentralized market

“The goal of a well functioning market should be to reproduce the ideal central planning results”¹

Boiteux (1960):

1. Consistent with marginal pricing
2. The marginal cost (\neq variable cost) has to include a scarcity premium
3. Short-run and long-run marginal costs are equal in optimally designed systems

Does it extend to **transmission-constrained** markets ?

¹Paul Joskow, "The new energy paradigm", 2007.

Nodal pricing: optimal long term solution

Transmission constraints

Assume that the central planner considers all transmission constraints via the DC approximation

Feasible set of nodal net injections:

$$\mathcal{R} = \left\{ r \in \mathbb{R}^{|N|} \mid \exists f \in \mathbb{R}^{|K|} : \right. \\ \left. f_k = \sum_{n \in N} PTDF_{kn} \cdot r_n, k \in K \right. \\ \left. \sum_{n \in N} r_n = 0, -TC_k \leq f_k \leq TC_k, k \in K \right\}$$

This set completely defines the network constraints.

Nodal pricing: optimal long term solution (2)

Capacity expansion

Minimize the cost of production
s.t. generators operational constraints
transmission constraints
the market clears

$$\min_{x,y,s,r} \sum_{i \in I, n \in N} IC_i \cdot x_{in} + \sum_{i \in I, n \in N, t \in T} MC_i \cdot y_{int} + \sum_{n \in N, t \in T} VOLL \cdot s_{nt}$$

$$(\mu_{int}) : y_{int} \leq x_{in} + X_{in}, i \in I, n \in N, t \in T$$

$$(\rho_{nt}) : r_{nt} = \sum_{i \in I} y_{int} + s_{nt} - D_{nt}, n \in N, t \in T$$

$$r : t \in \mathcal{R}, t \in T$$

$$x \geq 0, y \geq 0, s \geq 0$$

Nodal pricing: Equivalence to decentralized solution

Producers:

$$\max_{x_{in}} \sum_{t \in T} \left((\rho_{nt} - MC_i) y_{int} \right) - IC_i x_{in}$$

$$\text{s.t. } X_{in} + x_{in} - y_{int} \geq 0$$

$$x_{in} \geq 0, y_{int} \geq 0$$

TSO:

$$\max_{r_{nt}} - \sum_{n \in N, t \in T} r_{nt} \rho_{nt}$$

$$\text{s.t. } r_{:t} \in \mathcal{R}, t \in T$$

Consumers:

$$\max_{s_{nt}} \sum_{t \in T} VOLL(D_{nt} - s_{nt})$$

$$- \rho_{nt}(D_{nt} - s_{nt})$$

$$\text{s.t. } D_{nt} - s_{nt} \geq 0, t \in T$$

$$s_{nt} \geq 0$$

Auctioneer:

$$\max_{\rho_{nt}} \rho_{nt} (r_{nt} + D_{nt} - \sum_i y_{int} - s_{zt})$$

What about in zonal pricing ?

Our claims:

- ▶ It depends on how you define the transmission constraints
- ▶ It could hold in well defined zonal system
- ▶ **It does not hold in FBMC**
- ▶ It has a consequence in terms of efficiency

Zonal pricing: optimal long term solution

Transmission constraints ?

- ▶ Unique price per zone
- ▶ nodal primal \rightarrow nodal dual $\xrightarrow{\text{prices} =}$ zonal dual \rightarrow zonal primal

Feasible set of **zonal** net injections:

$$\mathcal{P}^{\text{PA}} = \left\{ p \in \mathbb{R}^{|Z|} \mid \exists r \in \mathbb{R}^{|N|} : p_z = \sum_{n \in N(z)} r_n \quad \forall z \in Z, \right. \\ \left. r \in \mathcal{R} \right\}$$

Zonal pricing: Equivalence to decentralized solution

Producers:

$$\max_{x_{iz}} \sum_{t \in T} \left((\rho_{zt} - MC_i) y_{izt} \right) - IC_i x_{iz}$$

$$\text{s.t. } X_{iz} + x_{iz} - y_{izt} \geq 0$$

$$x_{iz} \geq 0, y_{izt} \geq 0$$

TSO:

$$\max_{p_{zt}} - \sum_{z \in Z, t \in T} p_{zt} \rho_{zt}$$

$$\text{s.t. } p_{:t} \in \mathcal{P}^{\text{PA}}, t \in T$$

Consumers:

$$\max_{s_{zt}} \sum_{t \in T} VOLL(D_{zt} - s_{zt})$$

$$- \rho_{zt}(D_{zt} - s_{zt})$$

$$\text{s.t. } D_{zt} - s_{zt} \geq 0, t \in T$$

$$s_{zt} \geq 0$$

Auctioneer:

$$\max_{\rho_{zt}} \rho_{zt} \left(p_{zt} + D_{zt} - \sum_i y_{izt} - s_{zt} \right)$$

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FBMC: set of feasible net injections ?

Difficulty: based on a set of parameters that depend on

1. Expected state of the grid
2. **Installed capacity**

We use a model that internalizes these dependences (Aravena et al. 2021):

$$\mathcal{P}\mathcal{X}^{\text{FBMC}}(x_{in}) = \left\{ p \in \mathbb{R}^{|Z|} \mid \exists (r, \tilde{y}) : p_z = \sum_{n \in N(z)} r_n \quad \forall z \in Z, \right. \\ r \in \mathcal{R}, \\ r_n = \tilde{y}_{int} - D_{nt} \quad \forall n \in N, \\ \left. 0 \leq \tilde{y}_{int} \leq x_{in} + X_{in} \quad \forall i \in I, n \in N \right\}$$

Equivalence to decentralized solution is **broken**

Producers:

$$\begin{aligned} \max_{x_{iz}} \sum_{t \in T} & \left((\rho_{zt} - MC_i) y_{izt} \right) \\ & - IC_i x_{iz} \\ \text{s.t. } X_{iz} + x_{iz} - y_{izt} & \geq 0 \\ x_{iz} \geq 0, y_{izt} & \geq 0 \end{aligned}$$

TSO:

$$\begin{aligned} \max_{p_{zt}} & - \sum_{z \in Z, t \in T} p_{zt} \rho_{zt} \\ \text{s.t. } p_{:t} & \in \mathcal{P} \chi^{\text{FBMC}}(x_{in}), t \in T \end{aligned}$$

Consumers:

$$\begin{aligned} \max_{s_{zt}} \sum_{t \in T} & VOLL(D_{zt} - s_{zt}) \\ & - \rho_{zt}(D_{zt} - s_{zt}) \\ \text{s.t. } D_{zt} - s_{zt} & \geq 0, t \in T \\ s_{zt} & \geq 0 \end{aligned}$$

Auctioneer:

$$\max_{\rho_{zt}} \rho_{zt} (p_{zt} + D_{zt} - \sum_i y_{izt} - s_{zt})$$

Investment conditions

Nodal:

$$0 \leq x_{in} \perp IC_i - \sum_{t \in T} \mu_{int} \geq 0 \quad \forall i \in I, n \in N$$

Zonal PA:

$$0 \leq x_{iz} \perp IC_i - \sum_{t \in T} \mu_{izt} \geq 0 \quad \forall i \in I, z \in Z$$

FBMC-C:

$$0 \leq x_{iz} \perp IC_i - \sum_{t \in T} \mu_{izt} - \sum_{m \in \{1, \dots, M\}} U_{miz} \gamma_m \geq 0 \quad \forall i \in I, z \in Z$$

FBMC-D:

$$0 \leq x_{iz} \perp IC_i - \sum_{t \in T} \mu_{izt} \geq 0 \quad \forall i \in I, z \in Z$$

Motivation

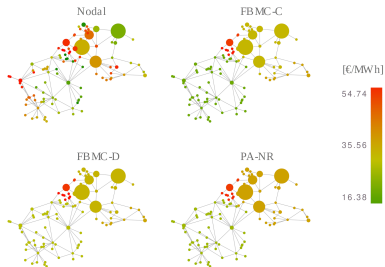
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Results: case study on the Central Western European network

- ▶ 100 nodes and 20 time periods
- ▶ Based on realistic data of CWE
- ▶ Splitting based algorithm to solve the FBMC-D



Results

Policy	OC	IC	TC	Losses
	[M€/yr]			[%]
Nodal	15,855	10,432	26,287	-
FBMC-C	16,314	10,221	26,535	0.94
FBMC-D	16,368	10,700	27,068	3.0
PA	16,835	10,909	27,744	5.5

Table 1: Performance comparison of the different policies.

- ▶ Large efficiency gaps between the four designs
- ▶ Influence on decommissioning of hard coal and lignite in Germany
- ▶ Reallocation of technologies in different locations of the same zone cannot occur in decentralized FBMC and PA

Conclusion

Equivalence between central planner and decentralized solution is broken in FBMC.

Consequences:

- ▶ Multiple equilibria: not clear what the output will be
- ▶ Intervention from the TSO is necessary (network reserve)
- ▶ Market efficiency is degraded:
Nodal > FBMC-C > FBMC-D > Zonal-PA

Thank you

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